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May 1, 2013

VIA HAND DELIVERY

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
P.O. Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2013 MAY - 1 PM 4:00
PA P.U.C.
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation - Act 129 Compliance Rider
Supplement No. 131 to Tariff Electric - Pa. P.U.C. No. 201
Docket No. M-2012-2334388**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Supplement No. 131 to PPL Electric's Tariff Electric - Pa. P.U.C. No. 201. Supplement No. 131 is being issued today, May 1, 2013 to become effective for service furnished on or after June 1, 2013. Supplement No. 131 is being issued in compliance with the Pennsylvania Public Utility Commission's ("Commission") approval of PPL Electric's Phase II Energy Efficiency and Conservation Plan at Docket No. M-2012-2334388 by Order entered on March 14, 2013.

In its March 14, 2013 Order, the Commission approved, in part, and denied in part, PPL Electric's Petition for Approval of its Phase II Energy Efficiency and Conservation Plan. Consistent with the Commission's Order, PPL Electric will submit its compliance filing with the Commission on May 13, 2013. One of the items rejected by the Commission was PPL Electric's proposed *pro forma* Act 129 Compliance Riders. Specifically, the Commission directed that PPL Electric consult with the Commission's Bureau of Audits by April 13, 2013, in order to develop a revised cost recovery mechanism and submit a tariff supplement. After consulting with the Commission's Bureau of Audits, PPL Electric submits for Commission approval the enclosed tariff supplement containing revised Act 129 Compliance Riders. PPL Electric proposes that Supplement No. 131 become effective on less than 60 days' notice on June 1, 2013. If Supplement No. 131 is not approved by the Commission prior to June 1, 2013, PPL Electric will submit a tariff supplement to become effective on one days' notice upon receipt of Commission approval. Any costs incurred related to PPL Electric's Phase II Energy Efficiency

Rosemary Chiavetta, Secretary

May 1, 2013

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and Conservation Plan on or after June 1, 2013, and prior to receipt of Commission approval of Supplement No. 131 will be collected through the Act 129 Rider – Phase II over the remaining term of PPL Electric’s Phase II Energy Efficiency and Conservation Plan.

As shown by the enclosed certificate of service, a copy of Supplement No. 131 is being served upon all parties of record.

Respectfully submitted,



Andrew S. Tubbs

AST/jl

Enclosures

cc: Certificate of Service

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PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: May 1, 2013

EFFECTIVE: June 1, 2013

GREGORY N. DUDKIN, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

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LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES

Rider Matrix

Page No. 14D

The Rider Matrix was revised to show the applicable Riders in the Tariff.

Act 129 Compliance Rider – Phase 1

Page Nos. 19Z.8, 19Z.9, and 19Z.10

The ACR for the period January 1, 2010 through May 31, 2013 was renamed ACR 1 and will provide reconciliation of ACR revenues and expenses during the 2013-2014 ACR 1 compliance year.

Act 129 Compliance Rider – Phase 2

Page Nos. 19Z.10A, 19Z.10B, and 19Z.10C

The new ACR 2 was added to provide recovery of Company's cost for the Act 129 Compliance Rider for the period June 1, 2013 through May 31, 2016.

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(Continued)

RIDER MATRIX (C)

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	MFC	SMR	CER
RS		X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X
LP-4	X		X	X	X	X		X	X
LP-5	X			X	X	X		X	X
LPEP	X			X	X	X		X	X
IS-1 (R)				X	X	X	X	X	X
BL				X	X	X	X	X	X
SA				X	X	X	X	X	X
SM (R)				X	X	X	X	X	X
SHS				X	X	X	X	X	X
SE				X	X	X	X	X	X
TS (R)				X	X	X	X	X	X
SI-1 (R)				X	X	X	X	X	X
GH-2 (R)				X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR 1 = Act 129 Compliance Rider – Phase 1
- ACR 2 = Act 129 Compliance Rider – Phase 2
- MFC = Merchant Function Charge Rider
- SMR = Smart Meter Rider
- CER = Competitive Enhancement Rider

ACT 129 COMPLIANCE RIDER – PHASE 1

(C)

The Phase 1 Act 129 Compliance Rider (ACR 1) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented by applying a charge to bills of customers beginning January 1, 2010.

The ACR 1 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 1 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 1 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 1.

The ACR 1 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 1 for the Large C&I class shall be computed using the following formula:

$$ACR\ 1 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 1 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year, except the first compliance year which begins on January 1, 2010 and ends on May 31, 2010. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

(C) Indicates Change

ACT 129 COMPLIANCE RIDER – PHASE 1 (CONTINUED) (C)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior year of the PJM Planning Year.
- E = Net over or undercollection of the ACR 1 charges as of the end of the 12-month period (except in the first reporting year, the 4-month period) ending April 30 immediately preceding the next compliance year. Reconciliation of the ACR 1 will be conducted separately for each of the three customer classes based upon the annual EE&C budget for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 1 revenues and expenses shall be adjusted during the 2013-2014 ACR 1 compliance year to reflect actual data for the month of May 2013, as well as any expenses incurred prior to May 31, 2013, but paid after that date. (C)
- S = The Company's total billed KWH sales in each customer class who receives distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR 1 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 (C) of each year. The ACR 1 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 1, if left unchanged, would result in a material over or undercollection of Phase 1 Act 129 Compliance costs incurred or expected to be incurred during the compliance year, the Company may file with the Commission for an interim revision of the ACR 1 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission.

At the conclusion of the Phase 1 EE&C Plan on May 31, 2013, collections under the ACR 1 for (C) each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected in the E factor, defined above, and will be refunded or recovered through application of the ACR 1 E factor through May 31, 2014. If any over/under collection balance remains after May 31, 2014, the collection period may be extended beyond May 31, 2014 to ensure the balance is eliminated.

Minimum bills shall not be reduced by reason of the ACR 1, nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 1 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 1 and ACR 2 will be combined for billing purposes only.

The Company shall file a report of collections under the ACR 1 within thirty (30) days following the (C) conclusion of each compliance-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the ACR 1 for the next compliance year.

Application of the ACR 1 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 1 and the costs included therein.

(Continued)

PPL Electric Utilities Corporation

Supplement No. 131
 Electric Pa. P.U.C. No. 201
 Sixth Revised Page No. 19Z.10
 Canceling Fifth Revised Page No. 19Z.10

ACT 129 COMPLIANCE RIDER – PHASE 1 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 1 CHARGE

(C)

Charges under the ACR 1 for the period June 1, 2013 through May 31, 2014, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$X.XXX/KW	\$X.XXX/KW	\$X.XXXXX/KWH	\$X.XXXXX/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
X.XXX		3,350	X.XXX	5,800	X.XXX	X.XXXXX	X.XXXXX	600	X.XXX
		6,650	X.XXX	9,500	X.XXX			1,000	X.XXX
		10,500	X.XXX	16,000	X.XXX			4,000	X.XXX
		20,000	X.XXX	25,500	X.XXX				
		34,000	X.XXX	50,000	X.XXX				
		51,000	X.XXX						

(D) Indicates Decrease (I) Indicates Increase (C) Indicates Change

ACT 129 COMPLIANCE RIDER – Phase 2

A Phase 2 Act 129 Compliance Rider (ACR 2) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff. The Rider will be implemented by applying a charge to bills of customers beginning June 1, 2013.

The ACR 2 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting of Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The ACR 2 will be computed for each customer receiving distribution service from the Company using the formulae described below. For residential customers, the ACR 2 charge shall be included in the distribution charges of the monthly bill. For all other customers, the ACR charge shall be listed as a separate charge on the monthly bill. All charges shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the residential rate schedules in this tariff have been adjusted to reflect application of the currently effective ACR 2.

The ACR 2 for the Residential class and the Small C&I class shall be computed using the following formula:

$$ACR\ 2 = [ACc/S - E/S] \times 1 / (1-T)$$

The ACR 2 for the Large C&I class shall be computed using the following formula:

$$ACR\ 2 = [ACc/D - E/D] \times 1 / (1-T)$$

Where:

ACc = A levelized annual budget of all costs required for the Company to implement its Commission-approved Phase 2 Energy Efficiency and Conservation (EE&C) Plan during a compliance year. A compliance year is the 12-month period beginning June 1 of each calendar year and ending May 31 of the following calendar year. The levelized annual budget amount is the sum of all direct and indirect costs (including all deferred design and development costs, general administrative costs, and applicable statewide evaluator costs) required to implement the Company's EE&C Plan divided by the number of months during which the Company's EE&C Plan will be in effect multiplied by the number of months in the compliance year.

The costs of each EE&C program available to only one customer class will be directly assigned to that customer class. Costs of EE&C programs which cannot be directly assigned to one customer class will be allocated to the customer classes benefiting from those programs using an allocation factor determined by dividing the EE&C costs directly assigned to each customer class by the total of the Company's EE&C Plan costs directly assigned to all customer classes.

(Continued)

ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)

- D = For the Large C&I customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. The peak demand will be based on the customer's peak load contribution to the PJM peak load during the prior year of the PJM Planning Year.
- E = Net over or undercollection of the ACR 2 charges as of the end of the 12-month period (except in the first reporting year, the 11-month period) ending April 30 immediately preceding the next compliance year. Reconciliation of the ACR 2 will be conducted separately for each of the three customer classes based upon the annual EE&C budget for each customer class. No interest shall be computed monthly on over or undercollections. The reconciliation of ACR 2 revenues and expenses shall be adjusted during the 2016-2017 ACR 2 application year to reflect actual data for the month of May 2016, as well as any expenses incurred prior to May 31, 2016, but paid after that date.
- S = The Company's total billed KWH sales in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The ACR 2 shall be filed with the Pennsylvania Public Utility Commission (Commission) by May 1 of each year. The ACR 2 charge shall become effective for distribution service provided to all customers on or after the following June 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's ACR 2, if left unchanged, would result in a material over or undercollection of Phase 2 Act 129 Compliance costs incurred or expected to be incurred during the current 12-month period ending May 31, the Company may file with the Commission for an interim revision of the ACR 2 to become effective ten (10) days from the date of filing, unless otherwise ordered by the Commission.

At the conclusion of the Phase 2 EE&C Plan on May 31, 2016, collections under the ACR 2 for each customer class will be reconciled to the total cost of the EE&C Plan allowed by the Commission for that customer class. Overcollections or undercollections will be reflected in the E factor, defined above, and will be refunded or recovered through application of the ACR 2 E factor through May 31, 2017. If any over/under collection balance is expected to remain after May 31, 2017, the collection period may be extended beyond May 31, 2017 to ensure the balance is eliminated.

Minimum bills shall not be reduced by reason of the ACR 2 nor shall charges hereunder be a part of the monthly rate schedule minimum. The ACR 2 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider. Charges under ACR 1 and ACR 2 will be combined for billing purposes only.

The Company shall file a report of collections under the ACR 2 within thirty (30) days following the conclusion of each compliance-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the ACR 2 for the next compliance year.

Application of the ACR 2 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the ACR 2 and the costs included therein.

(Continued)

ACT 129 COMPLIANCE RIDER – PHASE 2 (CONTINUED)

ACT 129 COMPLIANCE RIDER – PHASE 2 CHARGE

Charges under the ACR 2 for the period June 1, 2013 through May 31, 2016, as set forth in the applicable Rate Schedules.

Customer Class	Large I&C - Transmission	Large I&C - Primary	Small I&C	Residential
Rate Schedule / Charge	L5S, LP-5, and LPEP	LP-4	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$X.XXX/KW	\$X.XXX/KW	\$X.XXXXXX/KWH	\$X.XXXXXX/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
X.XXX		3,350	X.XXX	5,800	X.XXX	X.XXXXXX	X.XXXXXX	600	X.XXX
		6,650	X.XXX	9,500	X.XXX			1,000	X.XXX
		10,500	X.XXX	16,000	X.XXX			4,000	X.XXX
		20,000	X.XXX	25,500	X.XXX				
		34,000	X.XXX	50,000	X.XXX				
		51,000	X.XXX						

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant).

VIA E-MAIL & FIRST CLASS MAIL

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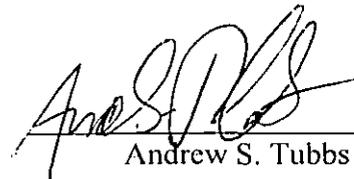
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Jeffrey J. Norton, Esquire
Carl R. Shultz, Esquire
Eckert Seamans Cherin & Mellott, LLC
213 Market Street, 8th Floor
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Comverge, Inc.

Date: May 1, 2013



Andrew S. Tubbs

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